

## FORMAT - A : MINEWISE PRODUCTION PLAN

SUBSIDIARY : WESTERN COALFIELDS LIMITED.

Fig. in Mill.Te.

SL. NO.	NAME OF THE MINES	TYPE OF MINE UG/OC	COAL FIELDS	GRADE	Balance Extr. Reserves As on 1.4.09	SANCTION CAPACITY M.T.	TY X PLAN	XI PLAN	REVISED TARGET / PROJECTION		
							ACTUAL	ACTUAL	XI PLAN		
							COAL 2006-07 ACTUAL	COAL 2008-09 ACTUAL	COAL B.E. 2009-10	2010-11	2011-12
1	2	3	4	5	6	7	8	9	10	11	12
<b>A EXISTING MINES</b>											
1	Ambara	UG	PK	D	3.15		0.1510	0.1074	0.150	0.15	0.18
2	Chanda Rayatwari	UG	WV	D	0.37		0.0699	0.0726			
3	Ganpati	UG	PK	D	0.35		0.0738	0.0814	0.080	0.08	0.08
4	Mahakali	UG	WV	D	7.03		0.2280	0.2048	0.230	0.25	0.30
5	Mohan	UG	PK	D	0.00						
6	New Majri	UG	WV	C/B	0.62		0.3200	0.3400	0.320	0.30	
7	Rawanwara Khas	UG	PK	D	1.55		0.0846	0.1238	0.150	0.18	0.21
7	<b>EXISTING MINES TOTAL :-</b>	<b>UG</b>			<b>13.06</b>	<b>0.000</b>	<b>0.9273</b>	<b>0.9300</b>	<b>0.930</b>	<b>0.96</b>	<b>0.77</b>
<b>A COMPLETED PROJECTS.</b>											
1	Adasa	UG	KAM	D	5.06	0.210	0.1338	0.2603	0.210	0.24	0.24
2	Ballarpur	UG	WV	B	18.60	0.600	0.2111	0.2150	0.230	0.30	0.30
3	Bansi	UG	PK		0.00						
4	Chattarpur I	UG	PAT	D	0.78	0.210	0.1817	0.1923	0.225	0.30	0.25
5	Chattarpur II	UG	PAT	D	2.95	0.200	0.2134	0.2005	0.200	0.20	0.20
6	Damua East PH-I	UG	PK	WG-II	1.14	0.140	0.0486	0.0699	0.040	0.04	0.04
7	Durgapur Rayatwari	UG	WV	D	25.18	0.600	0.4155	0.3906	0.400	0.40	0.40
8	Gajendoh	UG	PK	C	0.00	0.180	0.1227	0.0976			
9	Hindusthan Lalpeth	UG	WV	D	9.10	0.600	0.3930	0.4159	0.420	0.44	0.45
10	Inder	UG	KAM	C	17.15	0.400	0.0342				
11	Jharna	UG	PK	B	1.50	0.270	0.1608	0.2312	0.150	0.21	0.24
12	Kumberkhani	UG	WV	D	10.26	0.300	0.1930	0.3294	0.400	0.47	0.47
13	Mahadeopuri	UG	PK	D	0.45	0.150	0.0417	0.0422	0.080	0.09	0.12
14	Makardhokra II	UG	UMR		0.00						
15	Mathani	UG	PK	C	3.89	0.270	0.0942	0.0796	0.140	0.18	0.18
16	Mauri Block	UG	PK	D	3.93	0.090	0.4811	0.4500	0.400	0.42	0.42
17	Morpar	UG	UMR	D	7.24	0.090	0.0675	0.0830	0.100	0.10	0.10
18	Naharia	UG	PK	C	10.94	0.360	0.2565	0.2197	0.280	0.36	0.36

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1	2	3	4	5	6	7	8	9	10	11	12
19	Nandan	UG	PK	WG-II	2.72	0.600	0.2042	0.1589	0.250	0.30	0.30
20	Patansaongi	UG	KAM	D	12.11	0.370	0.1164	0.1517	0.150	0.18	0.18
21	Pathakhera Exp.	UG	PAT	D	0.59	1.320	0.5148	0.4557	0.200		
22	Pipla	UG	KAM	C	2.19	0.500	0.1540	0.1300	0.130	0.13	0.13
23	Rajur (Incl. RO)	UG	WV	D	18.72	0.300	0.1432	0.1743	0.190	0.19	0.21
24	Saoner RPR	UG	KAM	D	31.12	0.960	0.8809	0.8743	0.850	0.90	0.90
25	Sarni	UG	PAT	E	3.72	0.420	0.4074	0.5305	0.420	0.45	0.45
26	Sasti	UG	WV	C	6.54	0.360	0.1955	0.2750	0.240		
27	Satpura	UG	PAT	E	0.36	0.600	0.7272	0.4956	0.240	0.12	
28	Shobhapur	UG	PAT	E	4.25	0.600	0.5311	0.5122	0.525	0.52	0.52
29	Silewara Ph-II	UG	KAM	D	15.07	0.800	0.5580	0.5107	0.520	0.54	0.56
30	Tandsi Expan. (Incl. Tandsi RPR)	UG	PK	WG-II	26.08	0.590	0.4380	0.5017	0.500	0.50	0.55
31	Tawa Phase-I	UG	PAT	D	8.36	0.210	0.6323	0.6346	0.600	0.60	0.60
32	Thesgora	UG	PK	C	9.29	0.270	0.1487	0.1019	0.135	0.16	0.18
33	Vishnupuri -I	UG	PK	C	6.44	0.210	0.0661	0.0469	0.080	0.10	0.14
34	Vishnupuri II	UG	PK	C	10.72	0.260	0.1185	0.0732	0.125	0.14	0.16
<b>TOTAL :-</b>		<b>UG</b>			<b>276.42</b>	<b>13.040</b>	<b>8.8850</b>	<b>8.9044</b>	<b>8.430</b>	<b>8.58</b>	<b>8.65</b>
35	Ambara (Quarry Patches)	OC	PK	D	0.25	0.120	0.3133	0.3210	0.250		
36	Ballarpur Expn.	OC	WV	E	1.24	0.500	0.8174		0.000	0.15	0.15
37	Bhatadih	OC	WV	D	1.95	0.250	0.3333				
38	Chargaon	OC	WV		0.20	0.380					
39	Chhinda	OC	PK	E	3.46	0.180			0.150	0.15	0.15
40	Dhurwasa	OC	WV	E/D	4.78	0.550	0.8306	1.3782	1.200	1.20	0.90
41	Durgapur	OC	WV	E/D	0.00	2.300	2.1422	0.8704			
42	Explo.of Patch Pench	OC	PK	E	0.56	0.100	0.5165	0.4573	0.400	0.16	
43	Gauri I	OC	WV	E/D	0.00	0.500	0.7182				
44	Gauri II	OC	WV	E/D	0.00	0.350	1.1968				
45	Ghorawari Patch	OC	PK	E	2.17	0.110	0.3660	0.6179	0.600	0.30	0.30

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1	2	3	4	5	6	7	8	9	10	11	12
46	Ghugus	OC	WV	E	1.42	1.500	1.6965	1.7286			
47	Gondegaon	OC	KAM	E/D	0.00	0.750	1.2304	1.5000			
48	Hindustan Lalpeth	OC	WV	E/D	1.57	0.590	0.6811	0.2923	0.500	0.45	0.31
49	Junad - I	OC	WV	E/D	0.00	0.320	0.4334	0.5851			
50	Kamptee	OC	KAM		0.00						
51	Kamptee UG to OC	OC	KAM	E	4.85	0.650	1.1986	1.0355	1.000	1.00	1.00
52	Kolarpimpri Ph-I	OC	WV	E/D	0.00	0.650	1.0391	1.1335			
53	Makardhokra-II UG to OC	OC	UMR	D	3.53	0.500	1.2676	1.1020	1.300	1.00	0.90
54	Mogoli (Including Nirguda OC)	OC	WV	E	13.55	0.800	1.8547	2.0386	1.900	1.90	1.75
55	Naigaon / Bellora	OC	WV	E	0.12	0.350	0.9020	0.9220	0.120		
56	Navinkunada Ph-I Incl. N'kunada Expn.	OC	WV	E/D	5.22	0.600	0.8640	1.0750	1.400	1.20	0.75
57	New Dhuptala Sector C/E/F/G	OC	WV	E	1.01	0.270	0.0937	0.1066	0.250	0.25	0.25
58	New Majri /Kawadi	OC	WV	E/D	2.50	1.650	1.0062	1.1199	1.100	1.10	0.30
59	Niljai	OC	WV	E/D	6.12	1.900	2.9119	3.0245	2.500	2.50	1.12
60	Nirguda	OC	WV	E	0.00	0.750					
61	Padampur	OC	WV	E/D	8.40	1.250	2.3611	2.4345	2.350	2.25	1.80
62	Pauni	OC	WV	E/D	2.68	0.600	0.0057	0.4023	0.600	0.60	0.60
63	Pimpelgaon	OC	WV	E	5.82	0.600	0.8672	0.9524	1.000	0.75	0.60
64	Sasti	OC	WV	E/D	1.64	1.000	1.4620	1.6790	1.600	0.04	
65	Sirna	OC	WV	E	0.00						
66	Telwasa	OC	WV	E/D	2.15	0.450	0.9079	0.2537	0.400		
67	Ukni	OC	WV	E/D	5.50	1.100	2.3086	1.8006	1.800	1.80	1.50
68	Umrer	OC	UMR	D	15.30	2.340	2.8707	3.0785	3.000	2.60	2.40
69	Umrer Extn. (Kanhwa)	OC	UMR	D	0.00						
<b>TOTAL :-</b>		<b>OC</b>			<b>95.98</b>	<b>23.960</b>	<b>33.1966</b>	<b>29.9094</b>	<b>23.420</b>	<b>19.40</b>	<b>14.78</b>
<b>TOTAL COMPLETED PROJ.(UG+OC) :-</b>					<b>372.40</b>	<b>37.000</b>	<b>42.0816</b>	<b>38.8138</b>	<b>31.850</b>	<b>27.98</b>	<b>23.43</b>
<b>B ONGOING PROJECTS</b>											
1	Durgapur Ryt. 6,7,&8 Inclines	UG	WV	D	17.84	0.315		0.0468	0.230	0.32	0.32

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1	2	3	4	5	6	7	8	9	10	11	12
2	Tawa - II	UG	PAT	D	11.54	0.390	0.1031	0.2342	0.310	0.33	0.36
3	Waghoda	UG	KAM	D	18.65	0.390				0.00	0.15
	<b>TOTAL</b>	<b>UG</b>			<b>48.03</b>	<b>1.095</b>	<b>0.1031</b>	<b>0.2810</b>	<b>0.540</b>	<b>0.65</b>	<b>0.83</b>
4	Bhanegaon	OC	KAM	E	14.11	0.600			0.050	0.25	0.40
5	Bhatadi Expn.	OC	WV	D	17.75	0.650		0.3608	0.400	0.60	0.65
6	Durgapur Extn. Deep	OC	WV	E/D	22.55	2.000		1.7196	1.750	1.70	1.70
7	Gauri Deep	OC	WV	E	7.66	0.400			0.050	0.20	0.25
8	Gauri I & II Expn.	OC	WV	E/D	7.17	1.800		2.1065	1.800	1.40	1.20
9	Ghonsa RPR	OC	WV	E	6.96	0.450		0.0879	0.300	0.30	0.30
10	Ghugus Deep Scheme	OC	WV	E	6.76	1.500			1.700	1.50	1.50
11	Gokul	OC	UMR	D	13.74	1.000				0.05	0.10
12	Gondegaon Extn.	OC	KAM	E/D	17.30	0.750			1.500	1.50	1.40
13	Inder UG to OC	OC	KAM	E	10.27	0.600		0.0381	0.400	0.60	0.60
14	Junad Extn.	OC	WV	E	8.26	0.600			0.500	0.51	0.51
15	Junakunada	OC	WV	E	5.70	0.600			0.150	0.20	0.40
16	Kolar pimpri Extn.	OC	WV	E/D	39.46	1.500			1.300	1.28	1.28
17	Kolgaon RPR	OC	WV	E	4.90	0.500	0.1003	0.3626	0.400	0.40	0.40
18	Makardhokra I	OC	UMR	D	22.74	1.000			0.050	0.25	0.50
19	Pauni - II	OC	WV	E	4.91	0.600			0.050	0.25	0.50
20	Penganga (Mugoli Extension)	OC	WV	F	44.06	3.000					0.10
21	Sch. for Deepening Bellora/Naigaon OC	OC	WV	E	1.96	1.000			0.780	0.60	0.55
22	Scheme for Telwasa Expn. OC	OC	WV	D/E	2.43	0.700				0.60	0.60
23	Scheme for Dhurwasa Expn. OC	OC	WV	D/E	2.69	0.900					
24	Scheme for Deepening Niljai OC	OC	WV	D/E	10.51	2.100					1.50
25	Sasti Expn.	OC	WV	E	20.85	1.400				1.18	1.40
26	Singori	OC	KAM	E/D	11.65	0.800			0.050	0.25	0.60
27	Urdhan	OC	PK	E	8.46	0.500			0.150	0.25	0.45
28	Yekona - I	OC	WV	E	5.32	0.400				0.05	0.21

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1	2	3	4	5	6	7	8	9	10	11	12
29	Yekona - II	OC	WV	E	10.75	0.600			0.050	0.20	0.45
	<b>TOTAL ONGOING OC PROJECTS</b>	<b>OC</b>			<b>328.92</b>	<b>25.950</b>	<b>0.1003</b>	<b>4.6755</b>	<b>11.430</b>	<b>14.12</b>	<b>17.55</b>
	<b>TOTAL ONGOING PROJ.(UG+OC) :-</b>				<b>376.95</b>	<b>27.045</b>	<b>0.2034</b>	<b>4.9565</b>	<b>11.970</b>	<b>14.77</b>	<b>18.38</b>
	<b>TOTAL EXISTING + COMPLETED</b>	<b>UG</b>			<b>337.51</b>	<b>14.135</b>	<b>9.9154</b>	<b>10.1154</b>	<b>9.900</b>	<b>10.19</b>	<b>10.25</b>
	<b>&amp; ONGOING PROJECTS</b>	<b>OC</b>			<b>424.91</b>	<b>49.910</b>	<b>33.2969</b>	<b>34.5849</b>	<b>34.850</b>	<b>33.52</b>	<b>32.33</b>
		<b>TOTAL</b>			<b>762.42</b>	<b>64.045</b>	<b>43.2123</b>	<b>44.7003</b>	<b>44.750</b>	<b>43.71</b>	<b>42.58</b>
<b>C</b>	<b>FUTURE / NEW PROJECTS</b>										
<b>C1.</b>	<b>IDENTIFIED UNDER APPROVAL / FORMULATION</b>										
1	Bhakra	UG	PK	WG-II	3.30	0.270					
2	Chattarpur-I / Umri	UG	PAT	F	9.00	0.500					0.09
3	Dhankasa	UG	PK	D	17.71	1.000				0.10	0.20
4	Dhau North	UG	PK	WG-II	2.25	0.300					0.20
5	Harradol	UG	PK	WG-III/D	0.57	0.135					
6	Jamuniya	UG	PK	C	22.76	0.720					0.12
7	Maori Block with C.M. Package	UG	PK	F	8.83	0.360			0.140	0.30	0.30
8	Saonr Mine-I Expn	UG	KAM	E	9.93	0.450			0.110	0.30	0.38
9	Sharda	UG	PK	F	7.54	0.315				0.05	0.15
	<b>SUB TOTAL UG</b>				<b>81.89</b>	<b>4.050</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.250</b>	<b>0.75</b>	<b>1.44</b>
10	Bellora/Naigaon Deep	OC	WV	E	18.24	1.000					
11	Chikalgaon/Chinchala(Incl'd Pisgaon)	OC	WV	E/F	55.00	3.000					0.00
12	Chincholi	OC	WV	E/D	2.11	0.300					0.05
13	Dhuptala (Sasti UG to OC)	OC	WV	F	54.60	1.700				0.33	1.00
14	Dinesh (Makardhokra - III)	OC	UMR	D	82.76	3.000					0.15
15	Motaghat	OC	WV	F	18.55	1.000					0.50
16	New Majri UG to OC	OC	WV	F	13.21	0.800				0.10	0.25
17	Pauni - III (Sakhari-Irawati)	OC	WV	E/D	16.69	1.250					0.10
18	Ukni Deep	OC	WV	E	25.62	2.000					
	<b>SUB TOTAL OC</b>				<b>286.78</b>	<b>14.050</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.000</b>	<b>0.43</b>	<b>2.05</b>

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1	2	3	4	5	6	7	8	9	10	11	12
<b>TOTAL (UG+OC)</b>					<b>368.67</b>	<b>18.100</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.250</b>	<b>1.18</b>	<b>3.49</b>
<b>C2. YET TO BE TAKEN-UP FOR SUSTAINING PRODUCTION</b>											
1	Ambara Surkri North	UG	PK	C/D	12.00	0.400					
2	Antargaon	UG	WV	E	20.00	0.500					
3	Bahmani - palasgaon	UG	WV			0.600					
4	Bhatadi-II/N.W & Bhatadi.North West Extn.	UG	WV	D	15.00	0.500					
5	Bhatadi /Padmapur(Sect'3/4)	UG	WV	D	3.00	0.400					
6	Bharatwada	UG	WV	D		0.600					
7	Bhandak East	UG	WV	D	15.38	0.500					
8	Borda	UG	WV	D	30.34	2.500					0.10
9	Chikalgaon	UG	WV	E/F	6.90	0.600					
10	Dhanwa	UG	PK	WG-II	16.00	0.500					
11	Durgapur Extn.	UG	WV	D/E	15.00	0.500					
12	Gandhigram	UG	PAT	D	38.40	1.170					
13	Junad-II	UG	WV	C/D	4.00	0.200					
14	Kolgaon - Sawangi	UG	WV	D/E	20.00	0.500					
15	Konda Hardola - I	UG	WV	B/C	16.00	0.500					
16	Konda Hardola - II	UG	WV	B/C	20.00	0.500					
17	Magrahi	UG	PK	D	13.00	0.300					
18	Madheri	UG	WV	D		0.600					
19	Makardhokra III	UG	UMR	D/E	10.00	0.500					
20	Mahthra Incl. Expn	UG	WV	D/C	20.00	0.400					
22	Murpar Expn. (Incl. Surmanjri & Bhansuli)	UG	UMR	D	62.00	1.500					0.08
23	Nand	UG	UMR	C	14.06	0.700					0.05
24	Nokoda South UG	UG	WV	D	19.20	0.600					
25	N-W Extn. Of Nand / Indapur	UG	UMR	C		0.600					
26	N-W Extn. Of Nand / Mandwa	UG	UMR	C		0.600					
27	Pauni Deep Expn.	UG	WV	D/E	8.00	0.500					

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1	2	3	4	5	6	7	8	9	10	11	12
28	Pisagaon	UG	WV	D/E	18.00	0.240					
29	Rawanwara East	UG	PK	D	10.00	0.500					
30	Silori	UG	KAM			0.300					
29	Shaktigarh	UG	PAT	D	25.35	2.000					
30	Singhori	UG	KAM	C/E	11.65	0.500					
<b>SUB TOTAL</b>		<b>UG</b>			<b>443.28</b>	<b>20.310</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.000</b>	<b>0.00</b>	<b>0.23</b>
31	Antargaon/Goigaon Deep	OC	WV	E	32.00	1.600					
32	Bhatadi - North - West	OC	WV	E	13.35	0.650					
33	Ghonsa Extn.(Including Parsoda UG)	OC	WV	E	5.32	0.600					
34	Goigaon West Extension	OC	WV	D/E	8.00	0.600					
35	Gondegaon Extn. Deep	OC	KAM	D/E	16.00	1.500					
36	Junakunada Deep	OC	WV	E	1.69	0.600					
37	Kamptee Deep	OC	KAM	D	24.09	1.500					
38	Kolgaon Deep	OC	WV	E	4.53	0.400					
39	Mugoli / Nirgurada Deep	OC	WV	E	43.80	1.500					
40	New Majri (Incl.Sector A Extn.)	OC	WV	E/D	13.00	1.000					
41	Niljai Deep	OC	WV	E/D	40.00	2.500					
42	Nakoda UG to OC	OC	WV	E/D	5.00	0.500					
43	Padmapur Deep	OC	WV	E/D	12.00	1.000					
44	Pauni Deep	OC	WV	E/D	27.71	0.600					
45	Pauni-II Deep	OC	WV	E	5.73	0.600					
46	Singhori Deep	OC	KAM	E/F	12.76	0.500					
47	Urdhan Deep	OC	PK	C/D	5.00	0.500					
48	Yekona-I Deep	OC	WV	E	2.50	0.400					
49	Yekona - I Extn.	OC	WV	E	6.05	0.500					
50	Yekona - II Extn.	OC	WV	E	14.22	0.600					
<b>SUB TOTAL</b>		<b>OC</b>			<b>292.75</b>	<b>17.650</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>TOTAL UG+OC</b>					<b>736.03</b>	<b>37.960</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.000</b>	<b>0.00</b>	<b>0.23</b>

## FORMAT - A : MINEWISE PRODUCTION PLAN

SUBSIDIARY : WESTERN COALFIELDS LIMITED.

Fig. in Mill.Te.

SL. NO.	NAME OF THE MINES	TYPE OF MINE UG/OC	COAL FIELDS	GRADE	Balance Extr. Reserves As on 1.4.09	SANCTION CAPACITY M.T.	TY X PLAN	XI PLAN	REVISED TARGET / PROJECTION		
							ACTUAL	ACTUAL	XI PLAN		
1	2	3	4	5	6	7	COAL 2006-07 ACTUAL	COAL 2008-09 ACTUAL	COAL B.E. 2009-10	2010-11	2011-12
							8	9	10	11	12
	<b>TOTAL FUTURE PROJECTS</b>	<b>UG</b>			<b>525.17</b>	<b>24.360</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.250</b>	<b>0.75</b>	<b>1.67</b>
		<b>OC</b>			<b>579.53</b>	<b>31.700</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.000</b>	<b>0.43</b>	<b>2.05</b>
		<b>TOTAL</b>			<b>1104.70</b>	<b>56.060</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.250</b>	<b>1.18</b>	<b>3.72</b>
<b>173</b>	<b>GRAND TOTAL</b>	<b>UG</b>			<b>862.68</b>	<b>38.495</b>	<b>9.9154</b>	<b>10.1154</b>	<b>10.150</b>	<b>10.94</b>	<b>11.92</b>
		<b>OC</b>			<b>1004.44</b>	<b>81.610</b>	<b>33.2969</b>	<b>34.5849</b>	<b>34.850</b>	<b>33.95</b>	<b>34.38</b>
		<b>TOTAL</b>			<b>1867.12</b>	<b>120.105</b>	<b>43.2123</b>	<b>44.7003</b>	<b>45.000</b>	<b>44.89</b>	<b>46.30</b>
	<b>O.B.R.</b>						<b>106.6079</b>	<b>126.6600</b>	<b>124.000</b>	<b>137.59</b>	<b>142.38</b>
	<b>STRIPPING RATIO</b>						<b>3.20</b>	<b>3.66</b>	<b>3.56</b>	<b>4.05</b>	<b>4.14</b>
	<b>TOTAL COKING COAL PRODUCTION</b>				<b>52.06</b>	<b>2.535</b>	<b>0.6908</b>	<b>0.7305</b>	<b>0.790</b>	<b>0.84</b>	<b>1.09</b>
	<b>TOTAL NON-COKING COAL PRODUCTION</b>				<b>1815.06</b>	<b>117.570</b>	<b>42.5215</b>	<b>43.9698</b>	<b>44.210</b>	<b>44.05</b>	<b>45.21</b>
	<b>GRAND TOTAL COAL</b>				<b>1867.12</b>	<b>120.105</b>	<b>43.2123</b>	<b>44.7003</b>	<b>45.000</b>	<b>44.89</b>	<b>46.30</b>



## FORMAT - A : MINEWISE PRODUCTION PLAN

SUBSIDIARY : WESTERN COALFIELDS LIMITED.

Fig. in Mill.Te.

SL. NO.	NAME OF THE MINES	TYPE OF MINE UG/OC	COAL FIELDS	GRADE	Balance Extr. Reserves As on 1.4.09	SANCTION CAPACITY M.T.	TY X PLAN	XI PLAN	REVISED TARGET / PROJECTION		
							ACTUAL	ACTUAL	XI PLAN		
							COAL	COAL	COAL	2010-11	2011-12
1	2	3	4	5	6	7	2006-07 ACTUAL	2008-09 ACTUAL	B.E. 2009-10	11	12
<b>GROUP-WISE PRODUCTION PROGRAMME SUMMARY</b>											
A	<b>EXISTING &amp; COMPLETED PROJ.</b>	UG			289.48	13.040	9.8123	9.8344	9.360	9.54	9.42
		OC			95.98	23.960	33.1966	29.9094	23.420	19.40	14.78
		<b>TOTAL</b>			<b>385.46</b>	<b>37.000</b>	<b>43.0089</b>	<b>39.7438</b>	<b>32.780</b>	<b>28.94</b>	<b>24.20</b>
B	<b>ON-GOING PROJECTS.</b>	UG			48.03	1.095	0.1031	0.2810	0.540	0.65	0.83
		OC			328.92	25.950	0.1003	4.6755	11.430	14.12	17.55
		<b>TOTAL</b>			<b>376.95</b>	<b>27.045</b>	<b>0.2034</b>	<b>4.9565</b>	<b>11.970</b>	<b>14.77</b>	<b>18.38</b>
C	<b>FUTURE / NEW PROJECTS</b>										
	C1. IDENTIFIED - UNDER APPROVAL/ FORMULATION	UG			81.89	4.050	0.0000	0.0000	0.250	0.75	1.44
			OC			286.78	14.050	0.0000	0.0000	0.000	0.43
		<b>TOTAL</b>			<b>368.67</b>	<b>18.100</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.250</b>	<b>1.18</b>	<b>3.49</b>
C2. YET TO BE TAKEN-UP FOR SUSTAINING PRODN.	UG				443.28	20.310	0.0000	0.0000	0.000	0.00	0.23
		OC			292.75	17.650	0.0000	0.0000	0.000	0.00	0.00
		<b>TOTAL</b>			<b>736.03</b>	<b>37.960</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.000</b>	<b>0.00</b>	<b>0.23</b>
	<b>FUTURE / NEW PROJECTS</b>	UG			525.17	24.360	0.0000	0.0000	0.250	0.75	1.67
		OC			579.53	31.700	0.0000	0.0000	0.000	0.43	2.05
		<b>TOTAL</b>			<b>1104.70</b>	<b>56.060</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.250</b>	<b>1.18</b>	<b>3.72</b>
<b>GRAND TOTAL W.C.L.</b>		UG			862.68	38.495	9.9154	10.1154	10.150	10.94	11.92
		OC			1004.44	81.610	33.2969	34.5849	34.850	33.95	34.38
		<b>TOTAL</b>			<b>1867.12</b>	<b>120.105</b>	<b>43.2123</b>	<b>44.7003</b>	<b>45.000</b>	<b>44.89</b>	<b>46.30</b>
<b>O.B.R.</b>							106.6079	126.6600	124.000	137.59	142.38
<b>STRIPPING RATIO</b>							3.2017	3.6623	3.558	4.05	4.14
<b>TOTAL COKING COAL PRODUCTION</b>					52.06	2.54	0.6908	0.7305	0.790	0.84	1.09
<b>TOTAL NON-COKING COAL PRODUCTION</b>					1815.06	117.57	42.5215	43.9698	44.210	44.05	45.21
<b>GRAND TOTAL COAL</b>					1867.12	120.11	43.2123	44.7003	45.000	44.89	46.30

## FORMAT - A : MINEWISE PRODUCTION PLAN

SUBSIDIARY : WESTERN COALFIELDS LIMITED.

Fig. in Mill.Te.

SL. NO.	NAME OF THE MINES	TYPE OF MINE UG/OC	COAL FIELDS	GRADE	Balance Extr. Reserves As on 1.4.09	SANCTION CAPACITY M.T.	TY X PLAN	XI PLAN	REVISED TARGET / PROJECTION		
							ACTUAL	ACTUAL	XI PLAN		
							COAL	COAL	COAL	2010-11	2011-12
							2006-07	2008-09	B.E.		
							ACTUAL	ACTUAL	2009-10		
1	2	3	4	5	6	7	8	9	10	11	12

Wardha Valley Coalfields		WV		1080.49	78.43	27.70	28.90	28.61	28.26	27.98
Umrer Coalfields		UMR		231.37	11.83	4.21	4.26	4.45	4.00	4.28
Kamptee/Silewara Coalfields		KAM		233.96	12.53	4.31	4.50	4.97	5.89	6.54
<b>Maharastra</b>				<b>1545.82</b>	<b>102.79</b>	<b>36.22</b>	<b>37.66</b>	<b>38.03</b>	<b>38.15</b>	<b>38.80</b>
Pench Kanhan Coalfields		PK		216.01	9.70	3.69	3.78	4.25	4.22	5.03
Pathakeda Coalfields		PAT		105.29	7.62	3.31	3.26	2.72	2.52	2.47
<b>Madhya Pradesh</b>				<b>321.30</b>	<b>17.32</b>	<b>7.00</b>	<b>7.04</b>	<b>6.97</b>	<b>6.74</b>	<b>7.50</b>
<b>Total (WCL)</b>		WV		<b>1867.12</b>	<b>120.11</b>	<b>43.21</b>	<b>44.70</b>	<b>45.00</b>	<b>44.89</b>	<b>46.30</b>